

SAVAGESavage Services Corporation
2025 East 5000 South
Price, UT 84501(435) 637-5664
Fax (435) 637-3418

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Refer to Expandable 11/27/2006
file in C/007/0022-2006 Incoming
for additional information

Re: Plant Overflow Pond
Savage Coal Terminal
C/007/022
Carbon County, Utah

Incoming
C/007/0022
#2706

Dear Pam:

Enclosed are 3 copies of revised text and Plates for the proposed addition of a plant overflow pond at the Savage Coal Terminal. This same pond was in use up until 2002, when it was decommissioned and backfilled because it was no longer needed. Now, with the restart of the wash plant, it will be needed again.

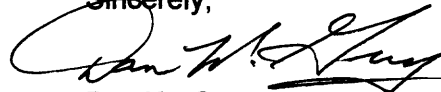
This pond intercepts overflow and wash down water from the plant that can't be held by the sump, and directs the water to Pond 6, where it is filtered and recirculated to the plant washing system. This prevents the water from using capacity from the sediment ponds 1, 2 and 3.

The proposed pond will be constructed in the disturbed area, below the location of the previous overflow pond as shown on Plate 3-2. Since the pond is not part of the sediment control, the material excavated from the pond will be placed in a protective berm around the pond.

Bonding should not change as a result of this project, since the bond was not reduced when the previous pond was removed. >

C₁/C₂ forms are enclosed. If you have any questions, or need additional information, please let me know.

Sincerely,



Dan W. Guy
for
Boyd Rhodes

cc: Boyd Rhodes - Savage
Pete Hess - DOGM
File

RECEIVED

NOV 27 2006

UTAH DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Transfer ☐ Exploration ☐ Bond Release ☐

Permit Number: C/007/022

Title of Proposal:

Mine: Savage Coal Terminal

Proposed Addition of Plant Overflow Pond.

Permittee: Savage Services Corp.

Description, include reason for application and timing required to implement:

To intercept plant overflow water.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation

- | | | |
|---|--|--|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO # |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Does application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice/publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? Explain: |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?) |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps, or calculations? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided for? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

X Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Signed - Name - Position - Date

Subscribed and sworn to before me this 17 day of Nov, 2006.

My Commission Expires 09-05-2008
 Attest: STATE OF CARBON
 COUNTY OF Utah



Received by Oil, Gas & Mining

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER

DIV. OF OIL, GAS & MINING